

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 31, 2002

Alternate to Agenda ID#848  
For Aug. 22, 2002 Agenda Mtng

TO: PARTIES OF RECORD IN A.02-01-042

Enclosed is a Draft Alternate Decision of Commissioner Peevey to the draft decision of Administrative Law Judge (ALJ) Bruce deBerry previously mailed to you. It will be on the Commission's agenda on August 22, 2002.

As set forth in Rule 77.6, parties to the proceeding may file comments on the enclosed alternate at least seven days before the Commission meeting or no later than 5:00 pm on August 15, 2002. Reply comments should be served by 5:00 pm on August 19, 2002. An original and four copies of the comments and reply comments with a certificate of service shall be filed with the Commission's Docket Office and copies shall be served on all parties on the same day of filing. The assigned Commissioner and ALJ shall be served separately by overnight service or other expeditious method of service.

/s/ CAROL BROWN

Carol Brown, Interim Chief  
Administrative Law Judge

CAB:acb

Attachment

Decision **DRAFT ALTERNATE DECISION OF COMMISSIONER PEEVEY**  
**(Mailed 7/31/02)**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company  
for an Order Approving an Amendment to the  
Power Purchase Agreement for Long-Term  
Energy and Capacity Between Pacific Gas and  
Electric Company and Oildale Energy LLC, a  
California limited liability company.

Application 02-01-042  
(Filed January 31, 2002)

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**O P I N I O N**

**Summary**

This opinion approves Pacific Gas and Electric Company's (PG&E) application for an Amendment to the Power Purchase Agreement (PPA) between PG&E and Oildale Energy LLC (Oildale), a California limited liability company.

**Background**

In Decision (D.) 01-06-015 the Commission provided an opportunity for utilities to file voluntary qualifying facility (QF) contract amendments using three non-standard contract modifications<sup>1</sup> that would be deemed reasonable by

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<sup>1</sup> The contract amendments allow (a) supplemental payments for one year to QFs demonstrating immediate need for such funds in order to continue operations, (b) fixed energy prices for five-years at 5.37 cents/kilowatt-hour (kWh), and (c) incentive payments to QFs for energy produced above normal operating levels.

the Commission if made prior to July 15, 2001. This date was subsequently extended to July 31, 2001 by D.01-10-069 on October 25, 2001, almost three months after the extension date. PG&E states that on July 20, 2001, PG&E and Oildale, a QF, entered into the first amendment to the PPA that modified the energy price in accordance with the one-year option in D.01-06-015. On August 22, 2001, PG&E and Oildale entered into a second amendment to the PPA that changed the energy price to the five-year fixed price option under D.01-06-015. However, when the “safe harbor”<sup>2</sup> date of July 31, 2001 was not extended by the Commission, the second amendment became a nullity.

On January 31, 2002, PG&E filed Application (A.) 02-01-042 for Commission approval of a Third Amendment to its PPA with Oildale. PG&E and Oildale entered into The Third Amendment and an Assumption Agreement on January 16, 2002.<sup>3</sup> The Third Amendment, along with the first and second amendments are included as attachments to the Application, while the Assumption Agreement is referenced in the Application. PG&E states that the Assumption Agreement provides for the assumption of the PPA by both PG&E and Oildale. Furthermore, PG&E states the Assumption Agreement, along with the Third Amendment, resolves certain litigation between Oildale and PG&E. On February 11, 2002, PG&E made a Supplemental Filing in support of its Application.

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<sup>2</sup> Safe harbor refers to the date by which D.01-06-015 contract amendments are deemed reasonable. (D.01-10-069, Finding of Fact 3, p. 14.)

<sup>3</sup> D.01-10-069 provides utilities an opportunity to negotiate amendments after the safe harbor date (July 31, 2001) that could be approved by the Commission through the filing of a new application.

The Third Amendment modifies the energy price paid by PG&E to Oildale and fixes it at 5.37cents/kWh for a term of 3-1/2 years. PG&E states that if the Commission has not approved the Third Amendment by July 31, 2002, the energy price in the PPA will revert to the Commission's generic SRAC formula.

Oildale filed a response in support of PG&E's Application on February 20, 2002. Oildale's response elaborates on why it feels the Third Amendment is reasonable and in the public interest, and provides information on Oildale's inability to operate under the SRAC energy price formula thus leading to its declaration of bankruptcy. No other parties have filed responses.

On March 15, 2002 the assigned Administrative Law Judge (ALJ) issued a ruling requesting supplemental information regarding projected energy costs and providing PG&E an opportunity to submit any other additional information to justify the Application.

Oildale and PG&E filed a Joint Response to the March 15 ruling on April 3, 2002. The Joint Response consists of an evaluation by MRW & Associates, a third-party consultant, and provides information regarding projected natural gas prices, gas price volatility, stabilization of Oildale's operations as a QF and a discussion of the settlement of litigation between PG&E and Oildale. The Joint Response estimates that as a result of the 3-1/2 year fixed energy price, ratepayers will pay approximately \$4.7 million more under the Third Amendment<sup>4</sup> than they would pay under current short-run avoided cost (SRAC) prices. However, the Joint Response did not provide detailed information regarding the litigation issues between PG&E and Oildale.

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<sup>4</sup> Calculated on a net present value basis using a 10% discount rate over the 3-1/2 year term of the Third Amendment.

Accordingly, on May 7 the ALJ requested further information specifically relating to the potential costs of litigation and the assumptions used in litigation cost calculations.

On May 24, 2002, PG&E responded to the May 7 ruling with certain additional information on litigation and reiterated information provided in the Joint Response. However, PG&E did not provide its analysis of litigation risk stating that such information “could constitute a waiver of PG&E’s attorney-client privilege and reveal attorney work product with respect to PG&E’s potential strategy in the Oildale litigation.”

On June 3, 2002, Oildale filed a reply to the ALJ’s May 7 ruling. Oildale’s reply offers that ratepayers are traditionally responsible for all prudently incurred costs of providing service, and would therefore bear any damages associated with Oildale’s service to PG&E. Oildale also suggests that the 50% probability of liability is conservative and that the value of litigation may be greater than a 50% probability. Oildale states that it attempted to sell energy on the open market in the summer of 2001, but was opposed by PG&E and that this too represents potential litigation damages. Finally, Oildale expresses that if the Third Amendment is not timely approved, it will return to litigation and may seek alternative arrangements to sell energy.

## **Discussion**

We begin our review by stating that PG&E’s Application is not a request to permit Oildale’s operation as a QF. Oildale currently operates as a QF and under the amended contract receives supplemental payments above SRAC prices. Instead, this is an application that requests approval of an amendment to a Power Purchase Agreement for Long-Term Energy and Capacity between a utility [PG&E and a Q/F (Oildale)].

PG&E asserts that the Third Amendment and the Assumption Agreement constitute a settlement agreement that provides a fixed energy price, above projected SRAC energy prices, and other benefits to Oildale, while providing benefits to PG&E by resolving Oildale's claims against PG&E. Therefore, we review the Application using the Commission's settlement rules as a standard of review. These rules are found in Rules 51 to 51.10 of the Commission's Rules of Practice and Procedure.<sup>5</sup> The settlement rules provide in pertinent part that "the Commission will not approve a stipulation or settlement, whether contested or uncontested, unless the stipulation or settlement is reasonable in light of the whole record, consistent with law and in the public interest."

#### **In the Public Interest**

PG&E and Oildale estimate that the additional \$4.7 million in energy payments represents a 10% premium over estimated SRAC energy payments during the term of the Third Amendment. The additional payments result from the differential between the higher energy costs at 5.37 cents/kWh and lower SRAC energy costs estimated at 4 to 4.9 cents/kWh. The Joint Response argues that in return for these greater energy prices, ratepayers receive an "insurance policy" through market stability by avoiding potentially greater SRAC energy prices as a result of potentially greater gas prices.<sup>6</sup> PG&E and Oildale also argue that approval of the application will improve the local Oildale economy and decrease the likelihood that Oildale would cease operations as a QF.

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<sup>5</sup> All references are to the Commission's Rules of Practice and Procedure unless otherwise noted.

<sup>6</sup> SRAC payments to QFs are based on a formula that includes a gas price index. If the gas price increases, the SRAC payment increases; while lower gas prices reduce SRAC payments.

In assessing these arguments, we believe that market stability is valuable; and, under D.01-06-015, we have previously approved amended contracts using fixed prices for PG&E's QFs. Furthermore, while PG&E and Oildale argue that gas prices might rise in the future, gas prices might also decline; it is not in the best interest of ratepayers to face such uncertainty. Reversion of the contract to SRAC prices places this risk with ratepayers. This uncertainty is removed with the approval of fixed prices in the Amendment to the Purchased Power Agreement before us.

With regard to the continued operation of Oildale, we are concerned about the continued viability of QFs generally, and the economic and energy system effects when QFs cease operation. Our concern has been expressed in numerous decisions including D.01-03-067 (p. 34) where we ordered utilities to pay QFs on a going forward basis; D.01-06-015 (pp. 4-5) where we provided non-standard amendment opportunities to QFs that were automatically deemed reasonable and in D.01-10-069 (p. 11) where we provided an opportunity for utilities and QFs to continue to negotiate contract amendments after the safe harbor date and apply for our approval through the filing of an application. As noted by PG&E, Oildale chose one of the options under D.01-06-015 and amended its contract that provides supplemental payments to Oildale. Although we have taken these actions to help bring stability to the electricity market, utility energy and capacity payments to QFs are defined by the Public Utility Regulatory Policies Act of 1978 (PURPA) and Pub. Util. Code § 390, and using these definitions each QF must determine whether it will operate based on its unique economic circumstances.

PG&E and Oildale assert that the Third Amendment, along with the Assumption Agreement, will resolve substantial litigation and avoid potential damages claimed by Oildale against PG&E. PG&E and Oildale calculate that the

value of these claims is at least \$45 million<sup>7</sup> based on termination of the PG&E-Oildale contract and future lost capacity and bonus capacity payments. PG&E and Oildale also contend litigation costs may include other potential damages associated with Oildale's inability to sell on the open market during the summer of 2001 and capacity payments due Oildale during February 2001 through July 2001 when Oildale was partially or fully offline. PG&E and Oildale then apply a 50 percent probability that Oildale would prevail in its claims to conclude that the value of potential litigation (\$22.5 million) greatly exceeds the \$4.7 million premium that ratepayers would pay under the Third Amendment.

These assumptions regarding litigation analysis are simplifications, but nevertheless helpful. In an effort to determine whether the potential litigation costs represent a reasonable estimate, the ALJ issued the May 7 ruling requesting specific information on these matters. The ALJ also required a response solely from PG&E and not a joint response with Oildale. In its response,<sup>8</sup> PG&E contends that disclosure of PG&E's litigation risk analysis could constitute a waiver of PG&E's attorney-client privilege and reveal attorney work product. We acknowledge the importance of confidentiality in matters of litigation, however, utilities are provided with legal options under Public Utilities Code Section 583 and General Order 66-C that maintain confidentiality while providing us with necessary information to determine the reasonableness of an application. In similar utility applications, litigation risk, analysis and costs

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<sup>7</sup> Net present value calculated at a 10% discount rate over the remaining term of the contract (2002-2015)

<sup>8</sup> Response of PG&E to ALJ's Ruling Requesting Supplemental Information, filed May 24, 2002.



have been submitted for our examination and review under protective order.<sup>9</sup> PG&E has chosen not to use these options in its application or responses to ALJ rulings. Nevertheless, we are able to determine that PG&E and Oildale's litigation assumptions and estimate of potential litigation costs when compared to the premium energy costs in the Third Amendment are reasonable. Moreover, approval of the Third Agreement provides the state of California with a valuable resource, which will enhance electric grid reliability and mitigate against blackouts. Governor Davis' proclamation of a State of Emergency due to the energy crisis is still in effect.<sup>10</sup> So far this summer, there has been one Stage 1 Alert and one Stage 2 Alert.<sup>11</sup> Therefore, approval of this Application is in the public interest.

#### **Consistent with the Law**

Negotiation of QF contract amendments after July 31, 2001 are permitted by D.01-07-031 and reiterated by D.01-10-069 and D.02-01-033. Oildale and PG&E have entered into an Assumption Agreement that has been approved by both their bankruptcy courts.

#### **Reasonable in Light of the Whole Record**

The record shows that Oildale is a 40 MW gas-fired cogeneration facility that has operated at an average capacity factor of 90%. The litigation risk

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<sup>9</sup> See, for example, D.02-04-014, in A.01-11-033, approving Southern California Edison Company's application for approval of Settlement Agreement with NP Cogen, Inc.

<sup>10</sup> Proclamation of Governor Gray Davis, January 17, 2001.

<sup>11</sup> A Stage 1 Alert is declared by the Independent System Operator (ISO) when anticipated operating reserves are less than 7%. A Stage 2 Alert is declared by the ISO when anticipated operating reserves are less than 5%.

of PG&E if the Third Agreement is not approved could be as much as \$45 million. The estimated premium of settlement is estimated to be \$4.7 million. There were no protests.

### **Categorization**

In Resolution ALJ 176-3083 dated March 6, 2002, the Commission preliminarily categorized this application as ratesetting, and preliminarily determined that hearings were necessary. No protests have been received. Given this status, public hearing is not necessary and it is necessary to alter the preliminarily determinations made in Resolution ALJ 176-3083 to determine that hearings are not necessary.

### **Comments on Draft Alternate Decision**

The draft alternate decision of Commissioner Peevey in this matter was mailed to the parties in accordance with Rule 77.6 of the Commission's Rules of Practice and Procedure. Comments were filed on \_\_\_\_\_, and reply comments were filed on \_\_\_\_\_.

### **Findings of Fact**

1. PG&E filed A.02-01-042, January 31, 2002 requesting Commission approval of a Third Amendment to PG&E's PPA with Oildale.
2. On July 20, 2001, PG&E and Oildale entered into a first amendment to the PPA under the one-year option approved in D.01-06-015.
3. On August 22, 2001, PG&E and Oildale entered into a second amendment to the PPA that changed the energy price to a fixed price of 5.37 cents/kWh. The second amendment became a nullity when the safe harbor date for non-standard contract modifications was not extended beyond July 31, 2001.

4. PG&E and Oildale estimate that under the Third Amendment, PG&E will pay approximately \$4.7 million more for energy than PG&E's energy payments using the current generic SRAC formula, on a net present value basis.

5. Without Commission approval of the Third Amendment by July 31, 2002, energy payments by PG&E to Oildale will revert to the Commission's generic SRAC formula.

6. No party has protested PG&E's Application.

7. The Assumption Agreement was approved by the respective federal bankruptcy court of PG&E and Oildale.

8. The maximum litigation risk for PG&E is approximately \$45 million.

### **Conclusions of Law**

1. The motion of PG&E for an expedited order is denied.

2. Energy and capacity payments to QFs are defined by PURPA and Pub. Util. Code § 390.

3. The Third Amendment to the PPA, or the settlement agreement with Oildale, is in the public interest, consistent with the law, and reasonable in light of the whole record.

**O R D E R**

**IT IS ORDERED** that:

1. Pacific Gas and Electric Company's application for an amendment to the Power Purchase Agreement between Pacific Gas and Electric Company and Oildale Energy LLC is approved.

2. This proceeding is closed.

This order is effective today.

Dated \_\_\_\_\_, at San Francisco, California.

**CERTIFICATE OF SERVICE**

I certify that I have by mail this day served a true copy of the original attached Commissioner Peevey's Draft Alternate Decision, on all parties of record in this proceeding or their attorneys of record.

Dated July 31, 2002, at San Francisco, California.

/s/ Sally Cuaresma  
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Sally Cuaresma

**N O T I C E**

Parties should notify the Process Office, Public Utilities Commission, 505 Van Ness Avenue, Room 2000, San Francisco, CA 94102, of any change of address to insure that they continue to receive documents. You must indicate the proceeding number on the service list on which your name appears.

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The Commission's policy is to schedule hearings (meetings, workshops, etc.) in locations that are accessible to people with disabilities. To verify that a particular location is accessible, call: Calendar Clerk (415) 703-1203.

If specialized accommodations for the disabled are needed, e.g., sign language interpreters, those making the arrangements must call the Public Advisor at (415) 703-2074, TTY **1-866-836-7825 or (415) 703-5282 at least** three working days in advance of the event.